

Salt River Electric
Cooperative Corporation

For Entire Territory Served
P.S.C. No. 10
Original Sheet No. 161
Canceling P.S.C. No. 1
Original Sheet No. 1

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (1)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (1)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

01/01/09

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY [Signature]

TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 6/1/2008

PURSUANT TO 807 KAR 5:011
9 (1)

By [Signature]
Executive Director

Salt River Electric
Cooperative Corporation

For Entire Territory Served
P.S.C. No. 10
Original Sheet No. 162
Canceling P.S.C. No. 1
Original Sheet No. 2

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

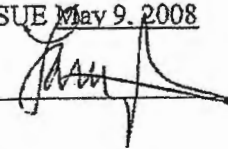
1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

C 06/10/09

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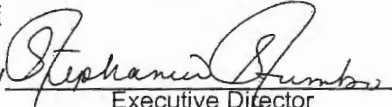
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TITLE President & Chief Executive Officer

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<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>By  Executive Director</p>
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Salt River Electric
Cooperative Corporation

For Entire Territory Served
P.S.C. No. 10
Original Sheet No. 163
Canceling P.S.C. No. 1
Original Sheet No. 3

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6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
 7. Initial contract term shall be for a minimum of five years. (N)
 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

C 6/1/09

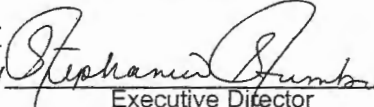
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TITLE President & Chief Executive Officer ON 9 (1)

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Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
PURSUANT TO 807 KAR 5:011 ON 9 (1)	
By 	Executive Director

Salt River Electric
Cooperative Corporation

For Entire Territory Served
P.S.C. No. 10
Original Sheet No. 164
Canceling P.S.C. No.
Original Sheet No.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (T)

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (T)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (T)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(T)
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	(T)
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	(T)
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	(T)
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(T)

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

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SECTION 9 (1)

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OF KENTUCKY
EFFECTIVE
6/1/2008

[Signature]
Executive Director

Salt River Electric
Cooperative Corporation

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P.S.C. No. 10
Original Sheet No. 165
Canceling P.S.C. No.
Original Sheet No.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

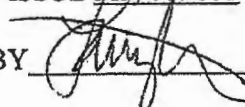
6. All power from a Qualifying Facility (QF) will be sold only to EKPC.
7. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
8. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
9. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
10. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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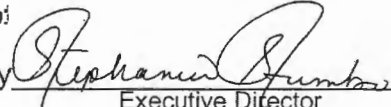
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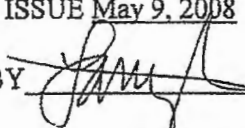
7. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
- c. Public Liability for Bodily Injury - \$1,000,000.00
 - d. Property Damage - \$500,000.00
9. Initial contract term shall be for a minimum of five years. (N)
10. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

C 6/1/09

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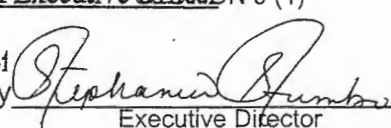
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